



Transitioning to a Low GHG Global Economy: the role of the electric sector

Richard Richels*

Electric Power Research Institute

EPRI Energy and Climate Research Seminar, Washington DC

May 17th, 2012

Originally Presented at G20 Expert Meeting in Seoul, South Korea, December 2011

*This presentation was prepared in collaboration with James Merrick, Geoffrey Blanford, and Steven Rose of the Electric Power Research Institute and is based on a forthcoming paper.

Outline

- Alternative futures:
 - Climate targets currently under consideration
 - Technology pathways
- Implications:
 - Gross World Product
 - Electric sector composition
- Key messages

Note: This analysis was undertaken using the MERGE model as part of Stanford University's EMF-27 examination of alternative climate targets and technology pathways.

Three Scenarios for Global Climate Policy

1) G8 Proposal

- Global CO₂e emissions reduction of 50% in 2050 relative to 1990
- Group 1 countries make 80% reduction
- Group 2 countries make remaining reductions
- Group 3 countries unconstrained

2) 550ppm CO₂e Target

- Cap global emissions to reach specified atmospheric concentration
- Target based on radiative forcing functions as specified in IPCC (2007)

3) Fragmented Approach

- Group 1 targets a 50% CO₂e emissions reduction in 2050 relative to 1990
- Group 2 follows a fragmented international climate policy
- Group 3 countries unconstrained

Four Pathways for Technology

1) Full Set of Technology Options

- Optimistic efficiency, renewables | new nuclear & CCS available

2) Full Set without CCS/Nuclear

- Optimistic efficiency, renewables | new nuclear & CCS not available

3) Full Set without Optimistic Efficiency/Renewables

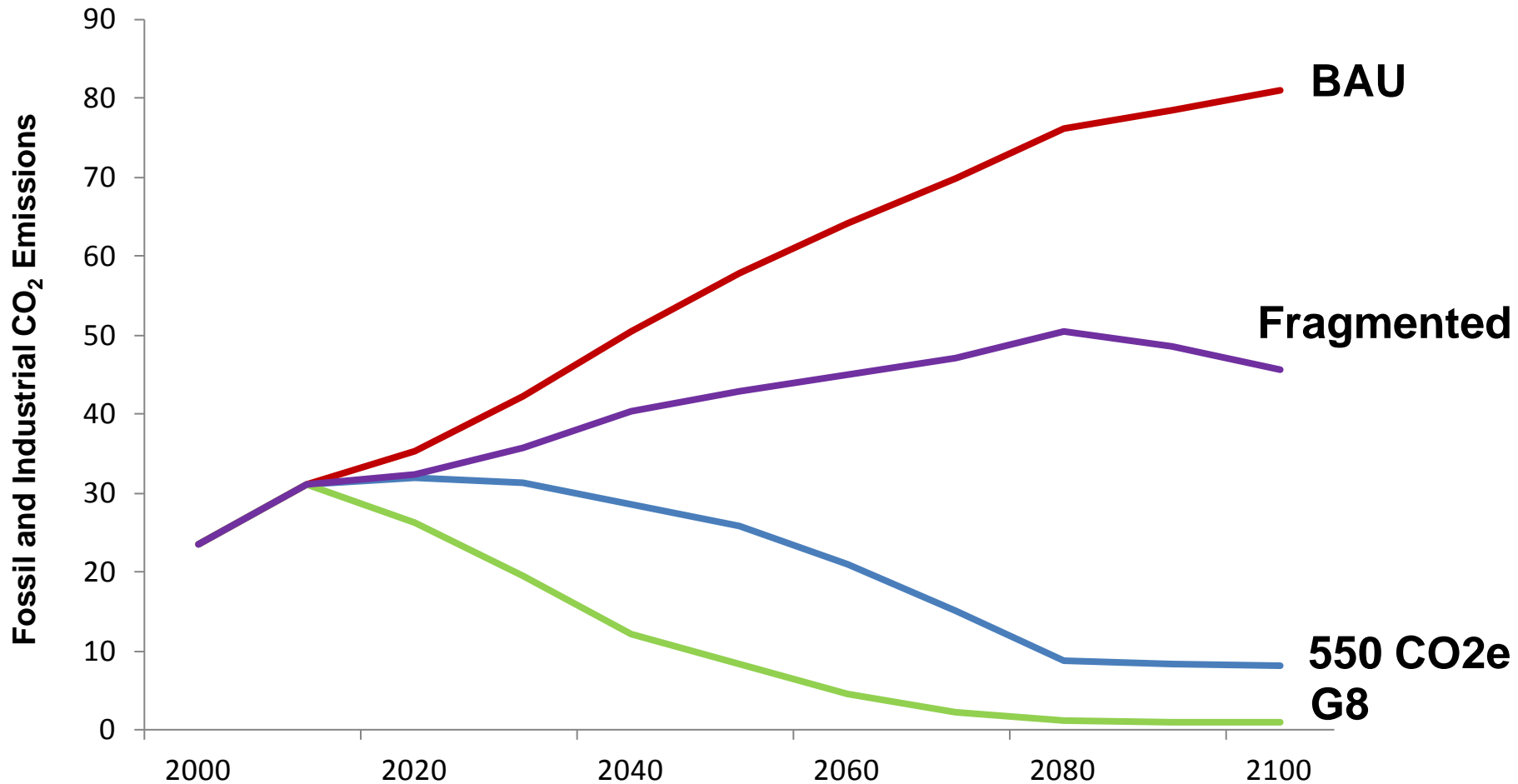
- Reference efficiency, renewables | new nuclear & CCS available

4) Limited Set of Technology Options

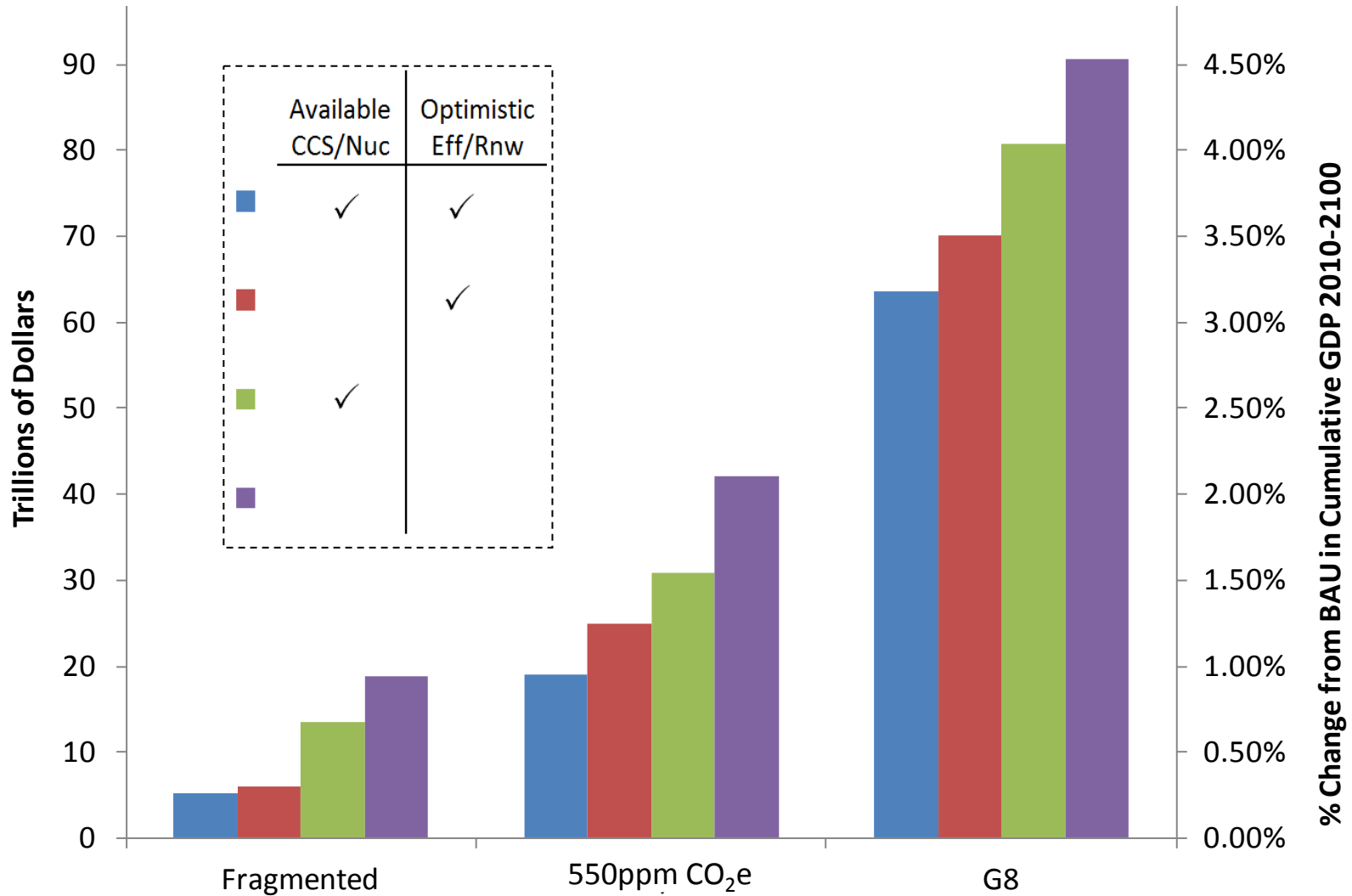
- Reference efficiency, renewables | new nuclear & CCS not available

- *Optimistic efficiency = 60% faster annual rate of improvement relative to reference*
- *Optimistic renewables refer to reduced integration costs and greater decreases in electricity generation costs. In addition, a greater supply of bioenergy is assumed*

Implications for CO₂ Emissions



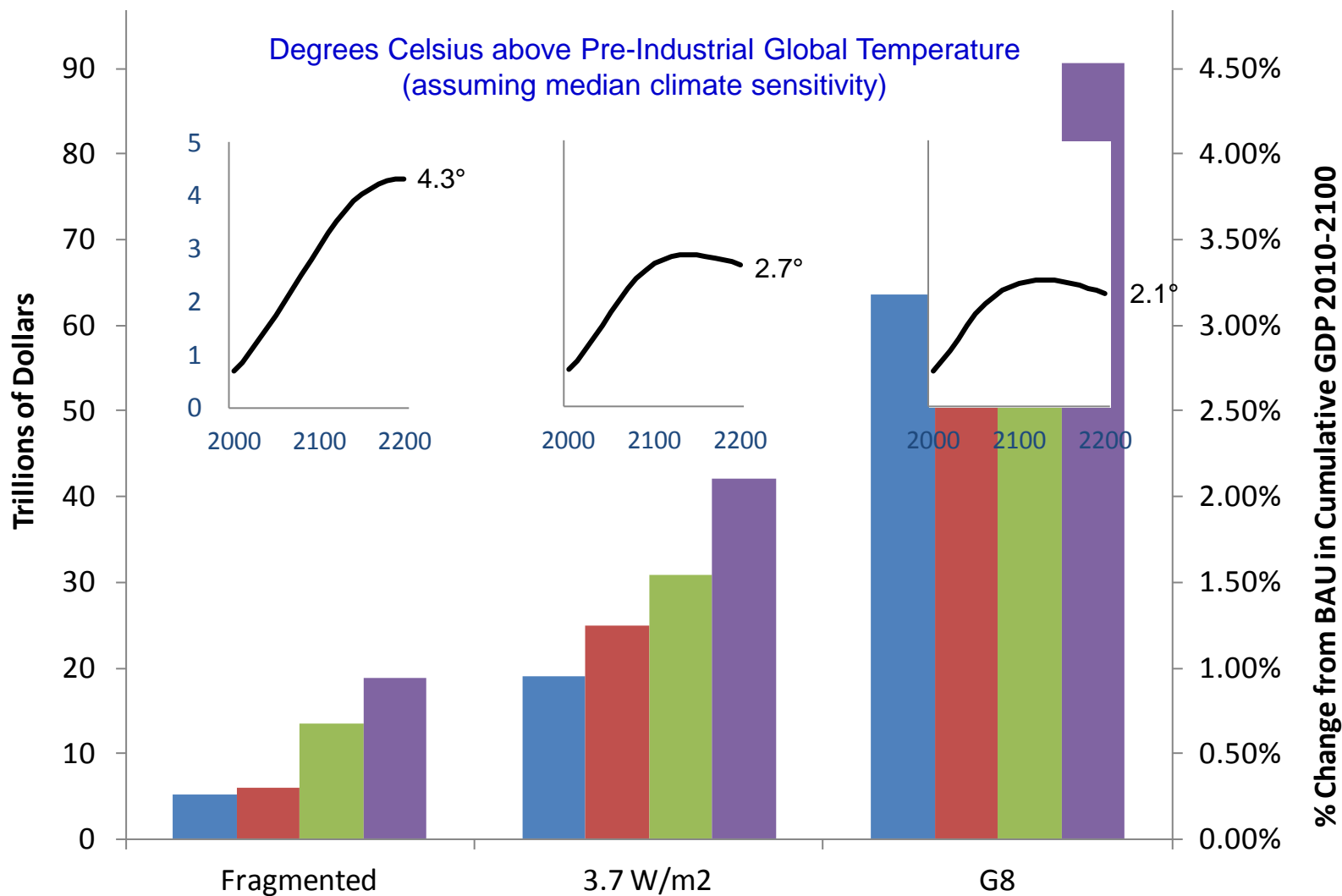
Implications for Gross World Product: cumulative present value 2010-2100



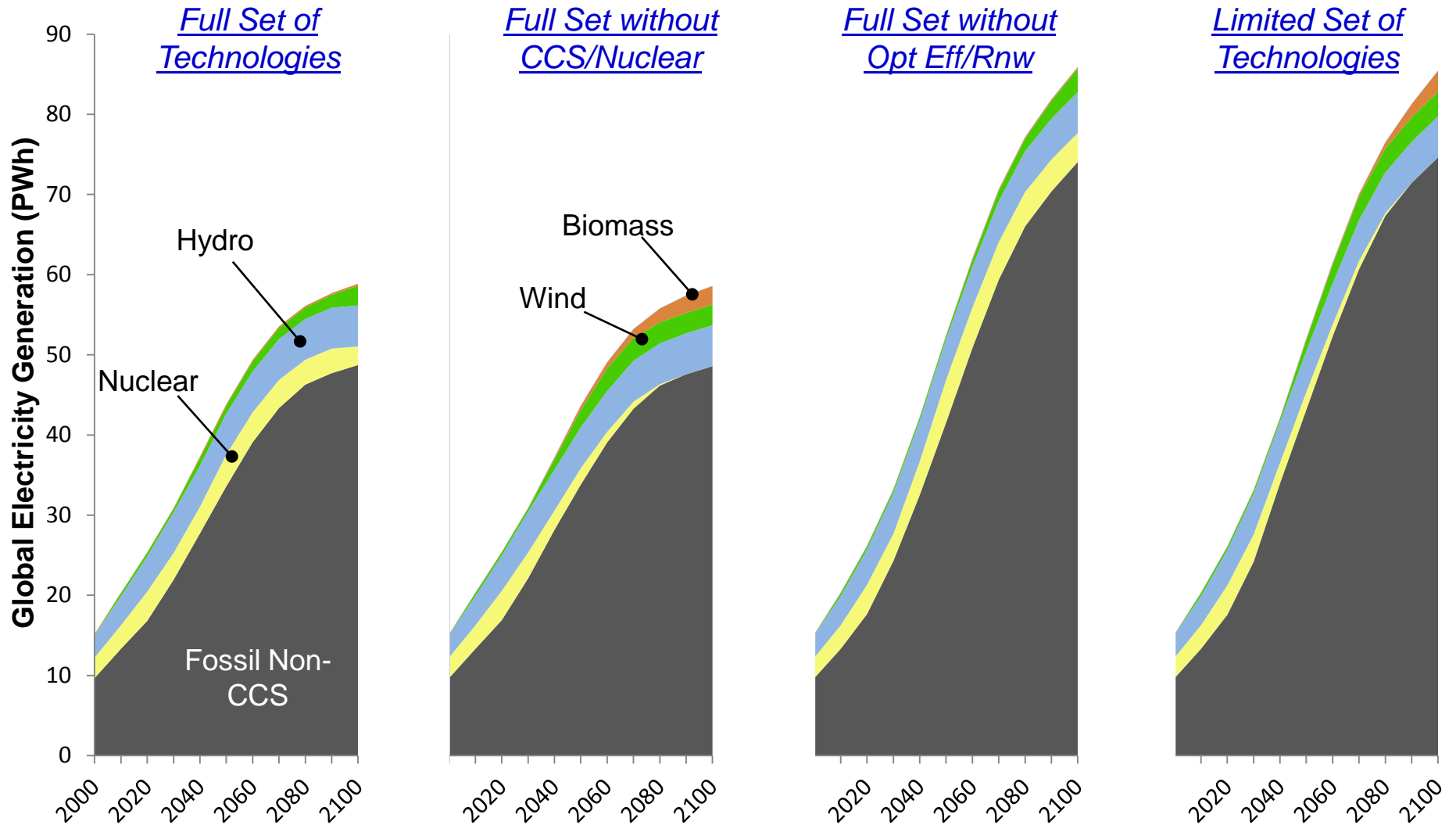
What do emissions mean for temperature?

- Depends on several factors, e.g. climate sensitivity and thermal lags → Both are ***very uncertain***
- Climate sensitivity is defined as the equilibrium temperature increase in response to ***sustained forcing*** equivalent to a doubling of atmospheric CO₂ (i.e. 550 CO₂e or 3.7 W/m²)
- Median value for climate sensitivity from IPCC is 3°C, scales linearly with forcing
- MERGE uses a reduced-form representation of more complex climate models

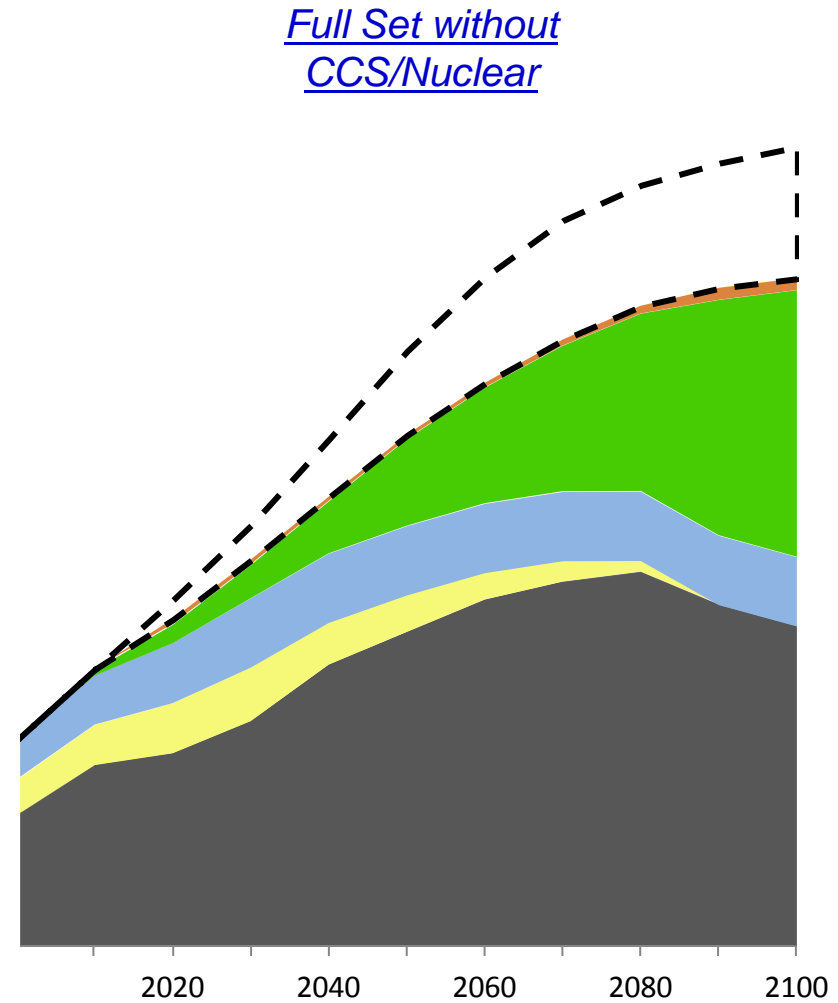
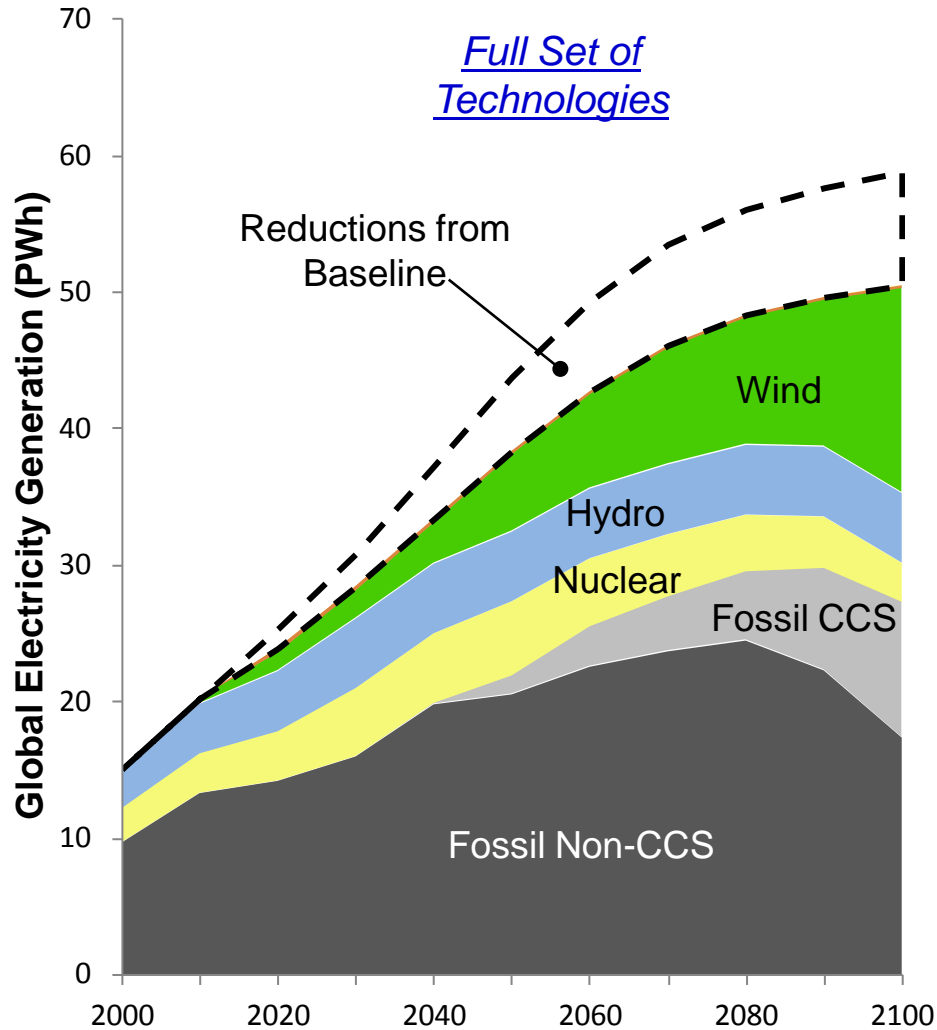
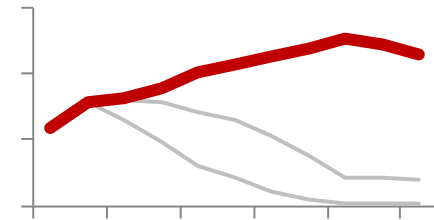
Economic Costs vs. Potential Climate Outcomes



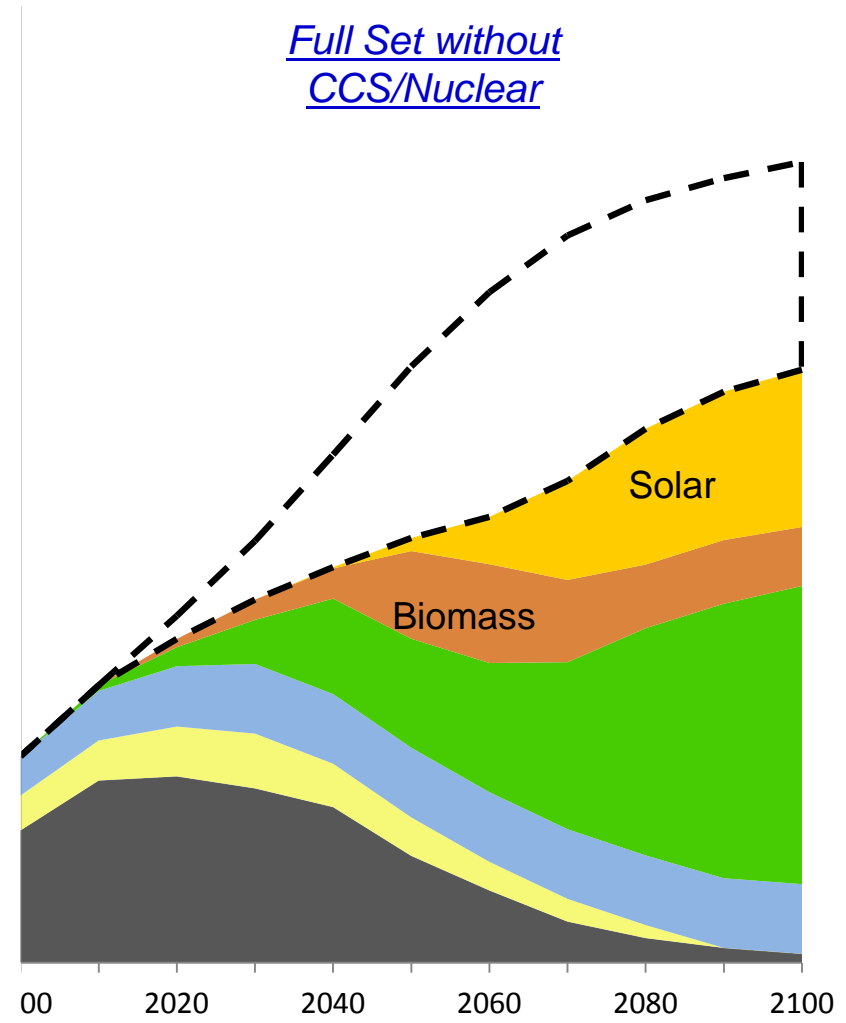
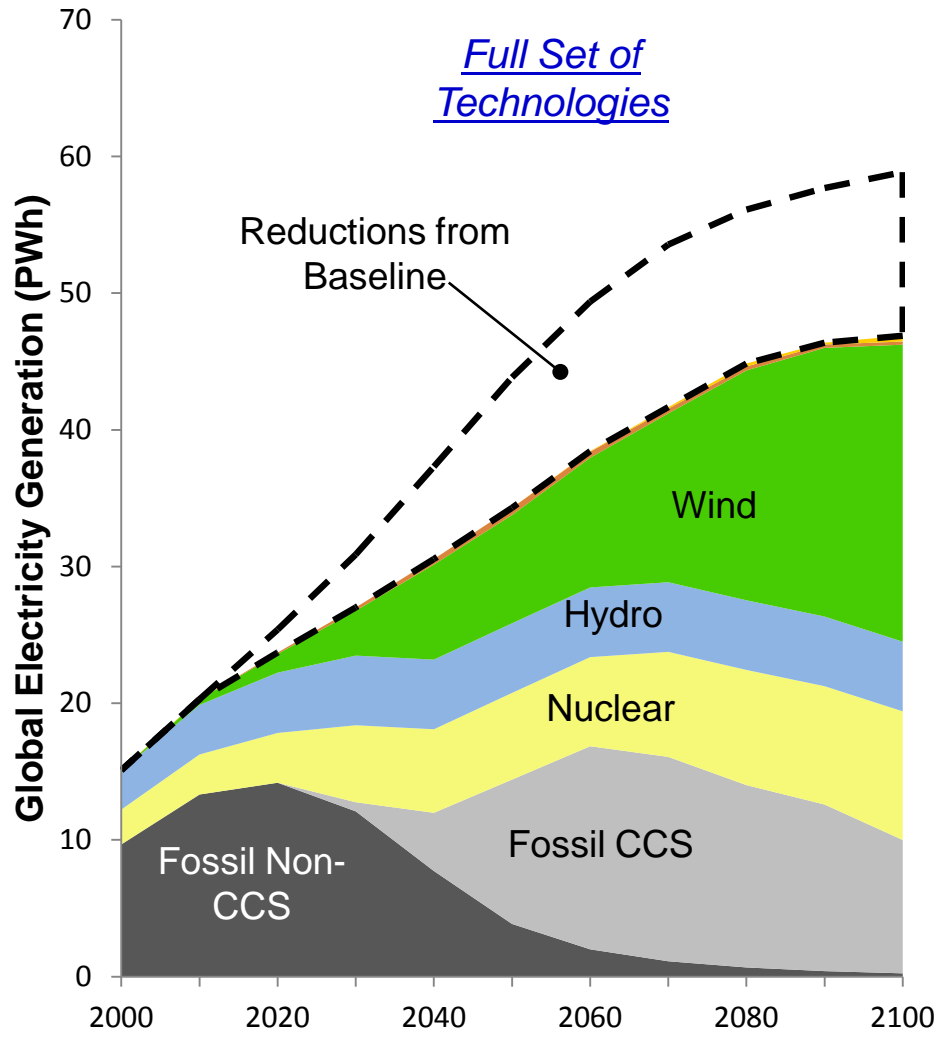
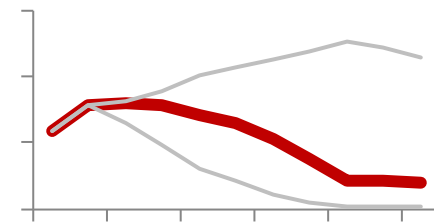
Electric Sector Composition: Business-as-usual (BAU)



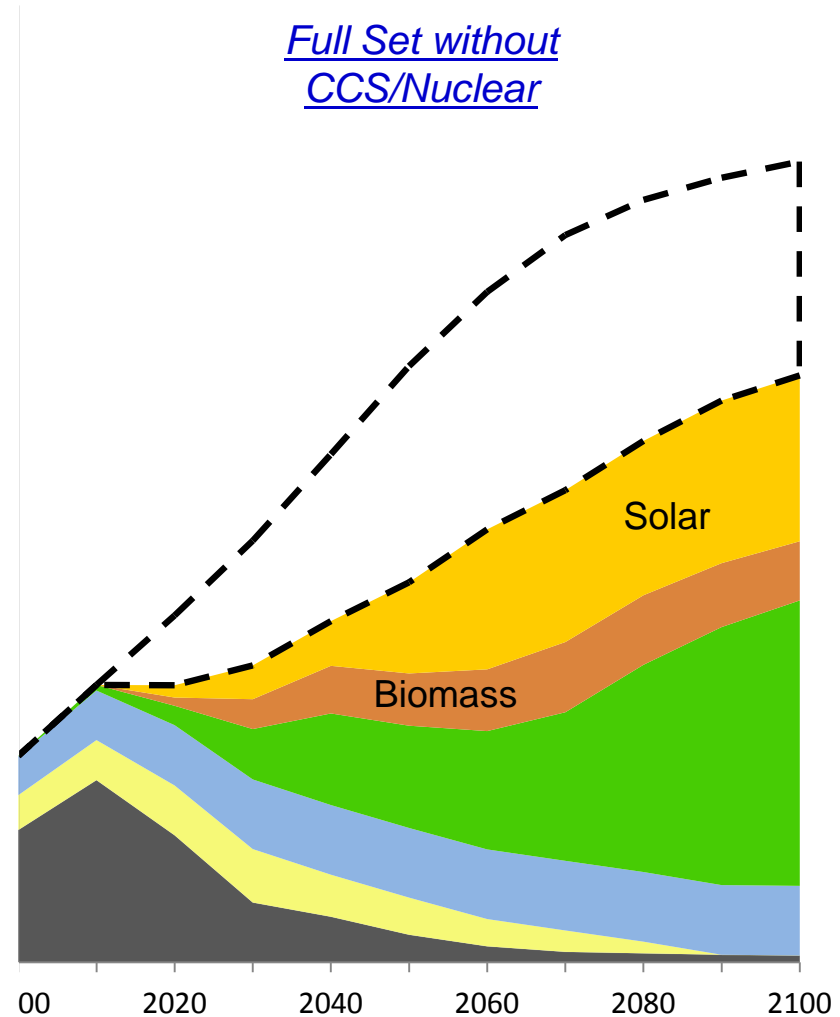
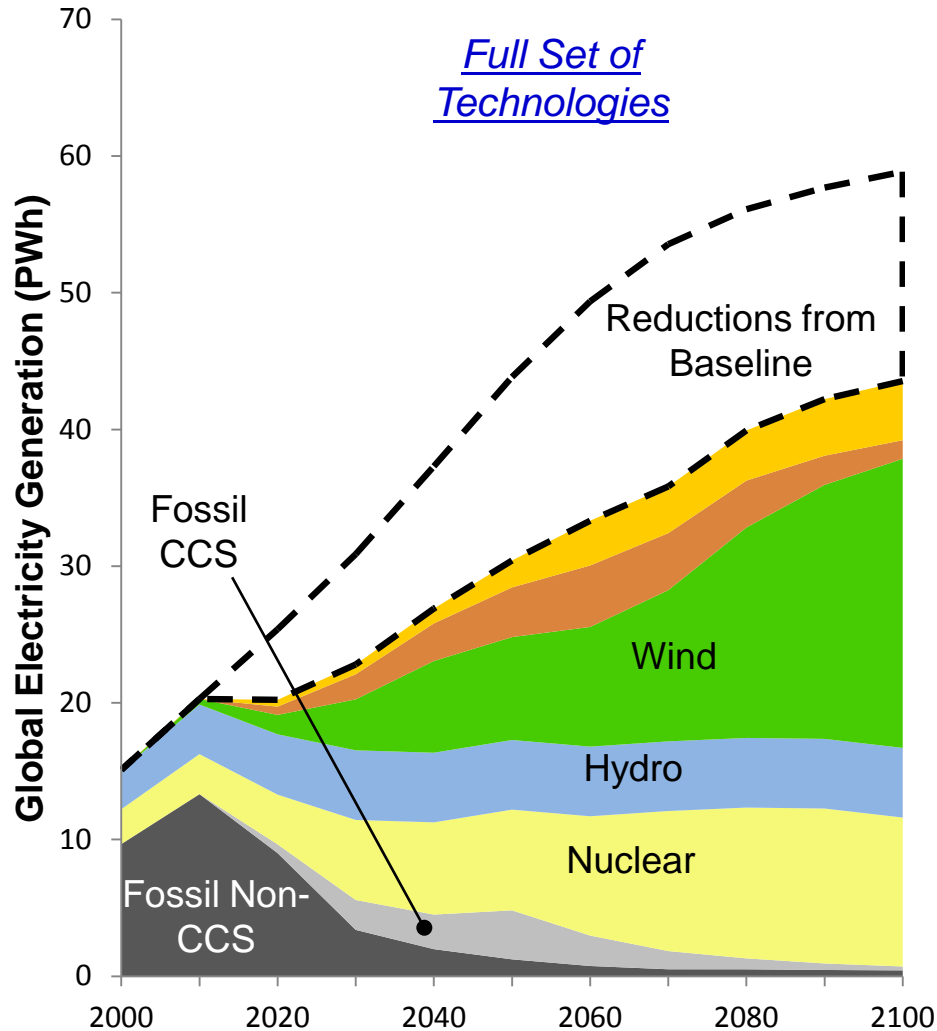
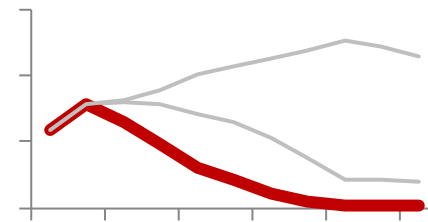
Electric Sector Composition: Fragmented Approach



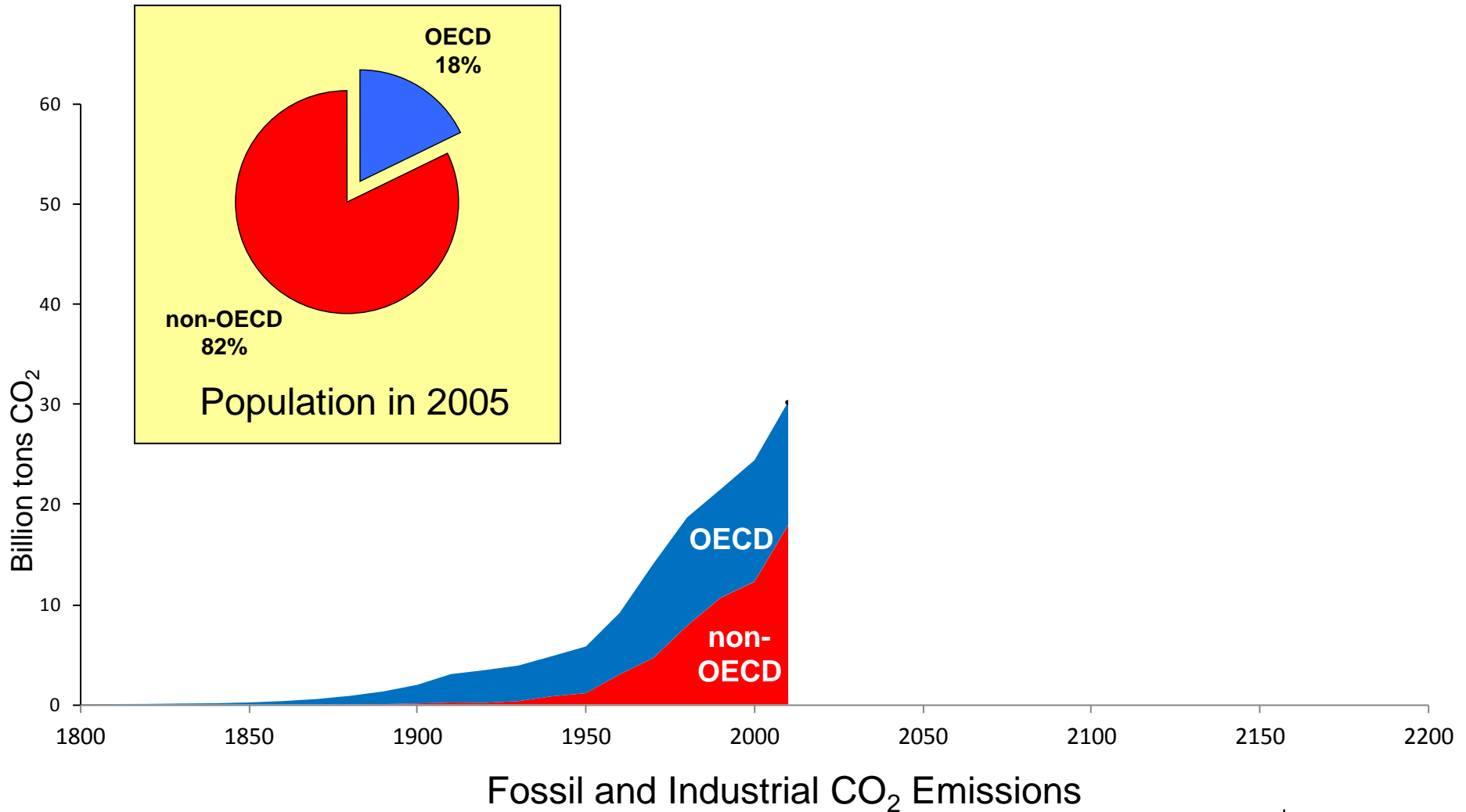
Electric Sector Composition: 550ppm CO₂e Target



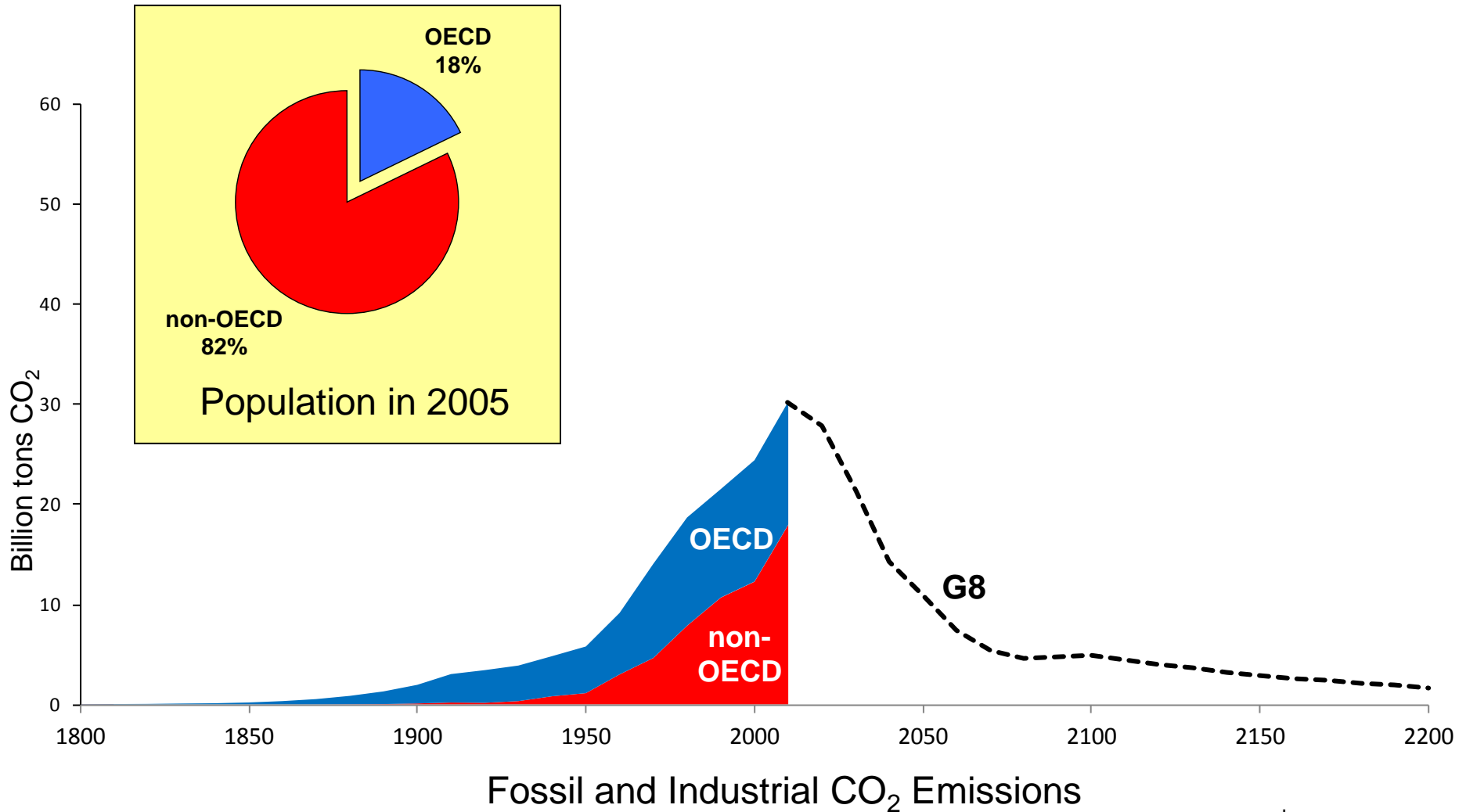
Electric Sector Composition: G8 Proposal



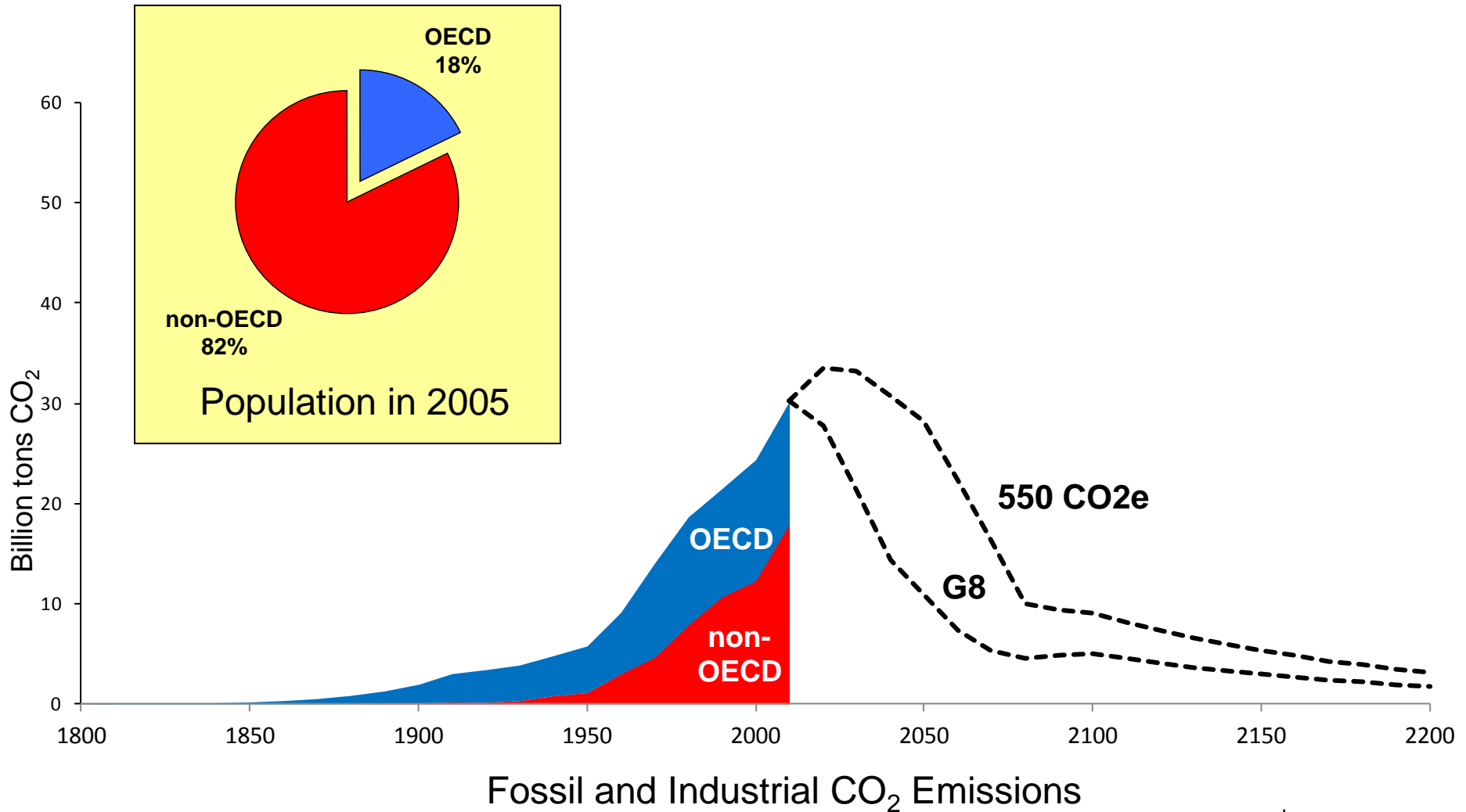
A Regional Perspective



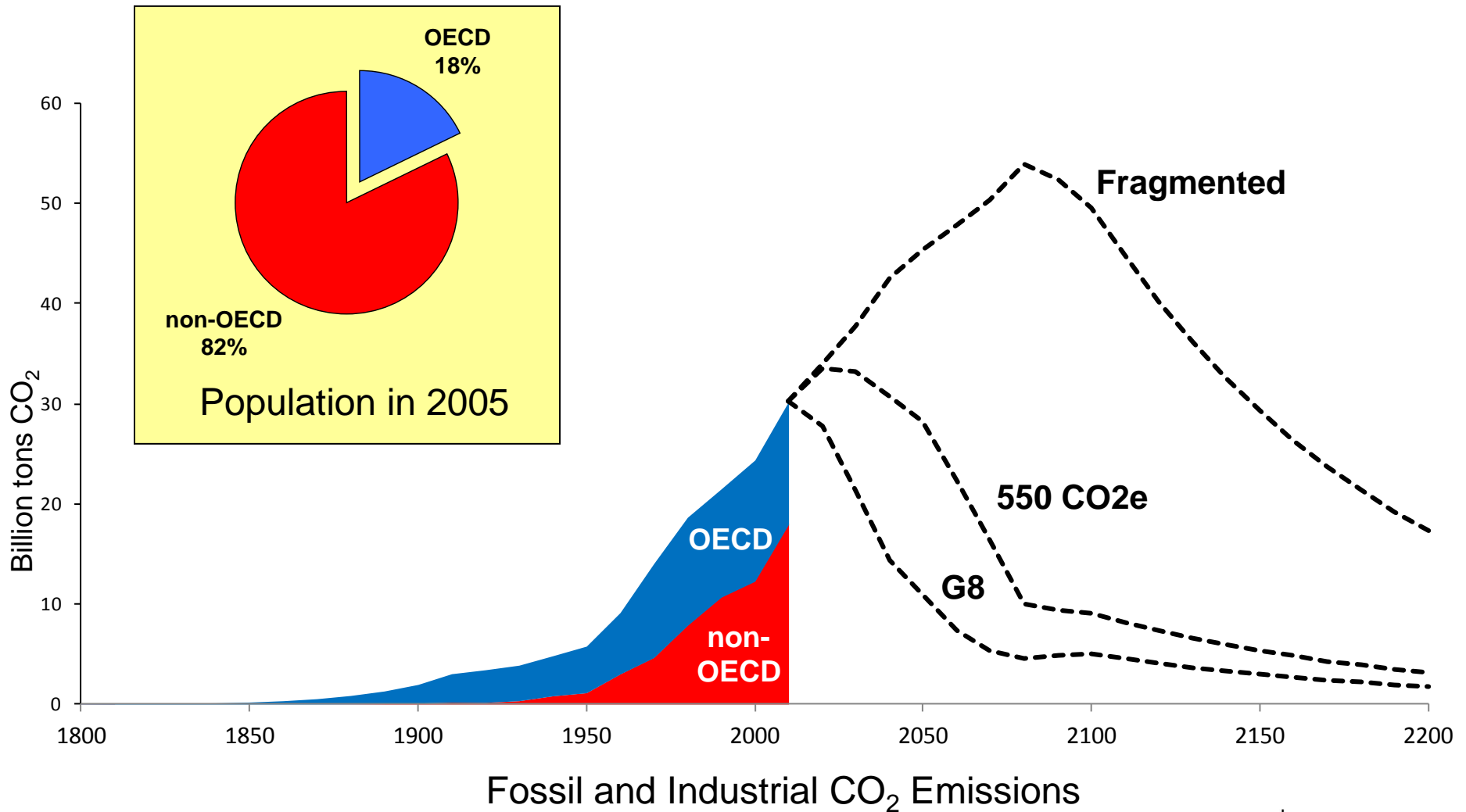
A Regional Perspective



A Regional Perspective



A Regional Perspective



Key Messages

- Costs of the transition may be substantial
 - Particularly for stringent targets, such as G8
- Technology pathways (both supply- and demand- side) make a difference
 - Successful R&D can save trillions of dollars
- Public acceptance of CCS and nuclear affect the costs
- Access to low-carbon technology in non-OECD countries is essential

Costs should be viewed in light of expected benefits



Thank You

For further information, contact:

Richard Richels

Electric Power Research Institute
Senior Technical Executive

Tel: +1 650-224-0939

Email: rrichels@epri.com