



POTSDAM INSTITUTE FOR
CLIMATE IMPACT RESEARCH

California and German market and policy lessons in high penetration renewables

Michael Pahle

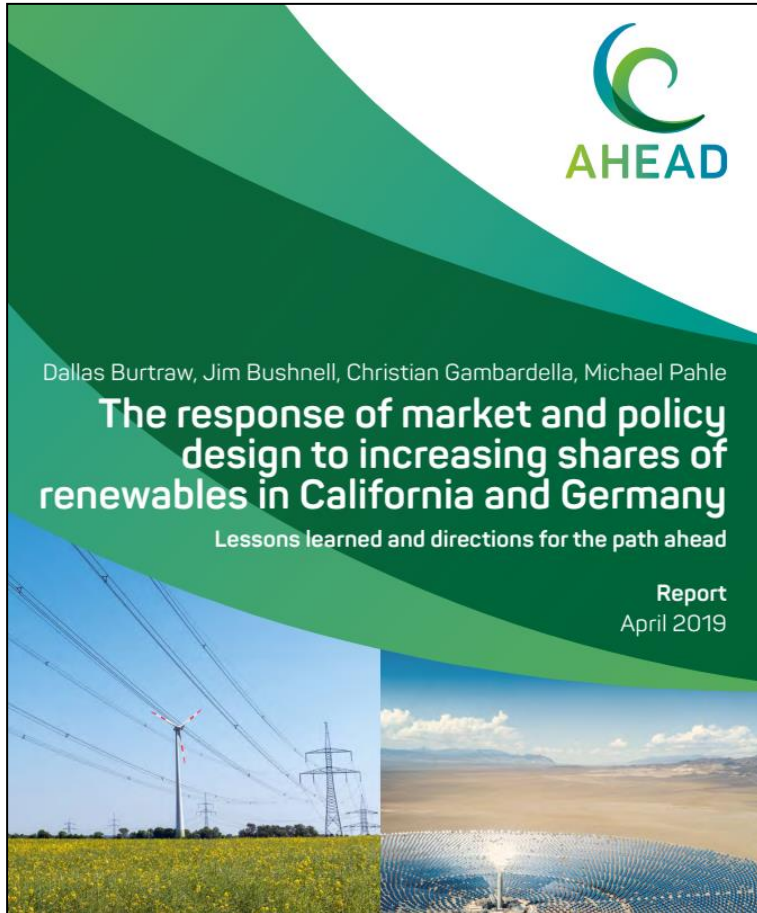
Sixth Annual EPRI-IEA Expert Workshop: Challenges in Electricity Decarbonisation

Paris, 17-18 October 2019

Member of



AHEAD project report



- How has market and policy design **responded** to increasing shares of renewables in both jurisdictions?
- What are the **needs/trends** in pursuing deep decarbonization in both jurisdictions?

US/CA partners:



Available from: <http://www.pik-potsdam.de/ahead>

Why comparative analysis?

- **Practical value: Facilitate cross-jurisdictional learning** by identifying “transferable” lessons
- **Scientific value: Explain variation** between different policy/market models, assess if models **converge or diverge**

Differences diminish, inflection point reached



"In California, the market reforms following the 2000-2001 electricity crisis positioned the state well to accommodate subsequent rapid growth of renewables."



"Historical differences diminish as both jurisdictions are trying to go where electricity systems have not gone before."



"As renewable shares increased, efficiency and equity issues have become a major concern for regulatory responses."



"In contrast, Germany started out with a problematic legacy electricity industry structure, which required substantial responses to growing renewables."

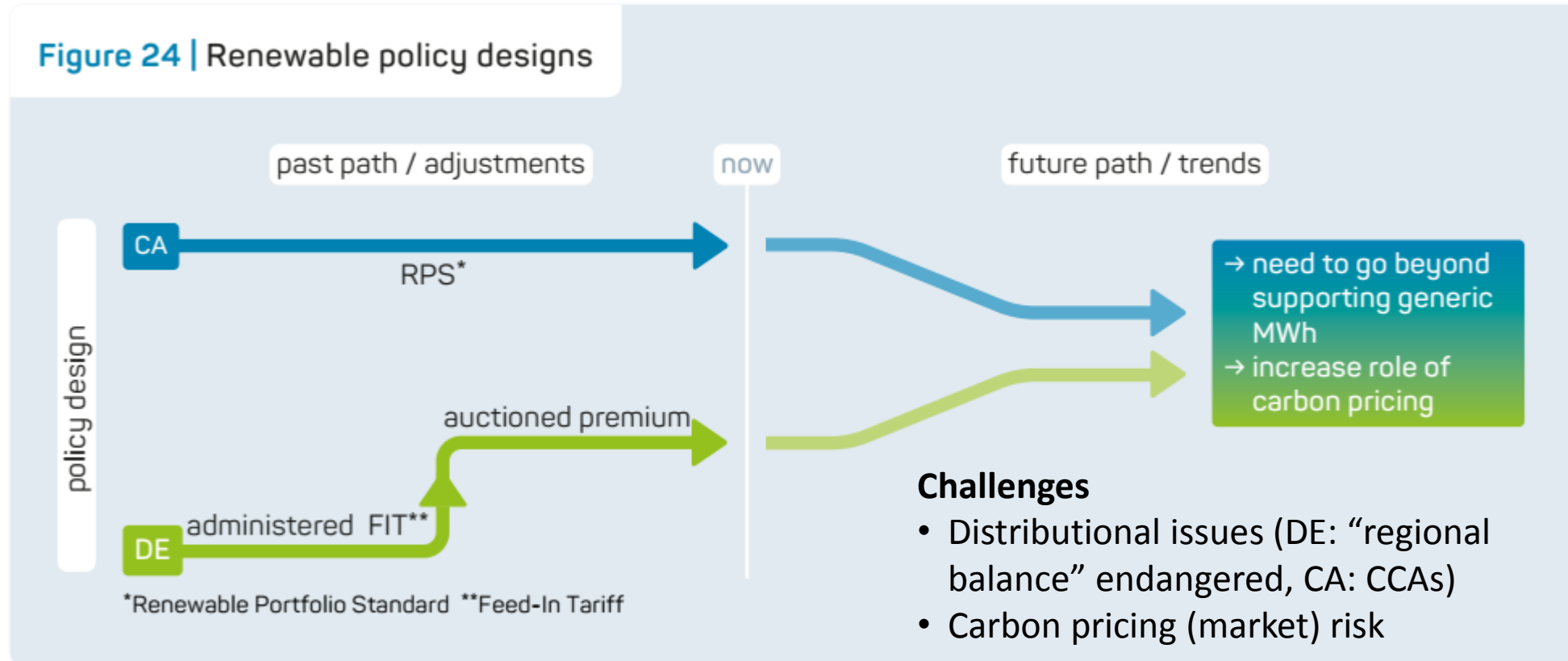
Inflection point

- next X% more challenging than previous 35%
- major deviation from current policy path (needed)

increasing share of renewables

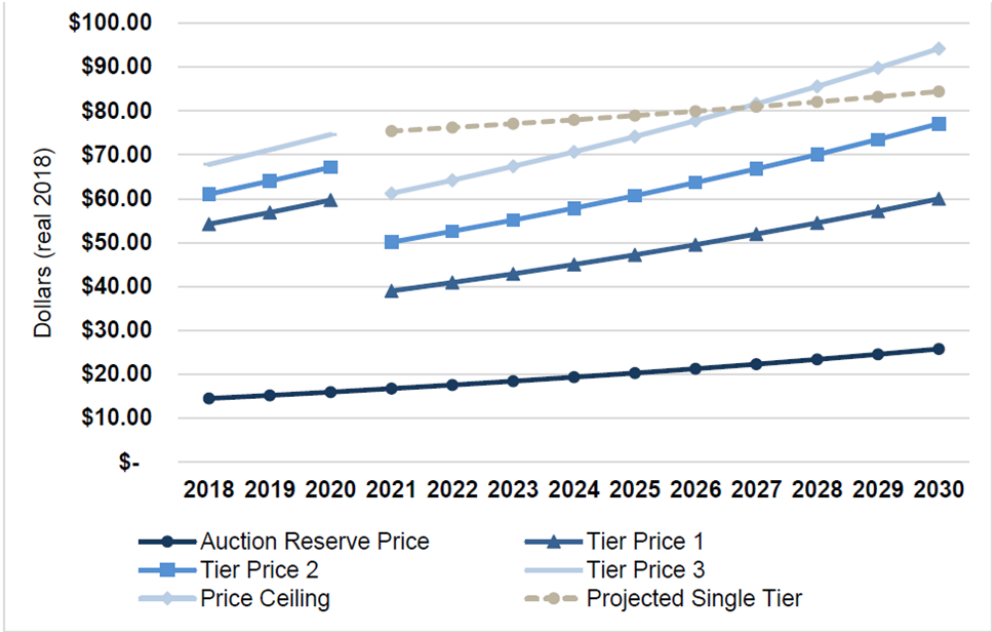
Example: Renewable policy design

Figure 24 | Renewable policy designs



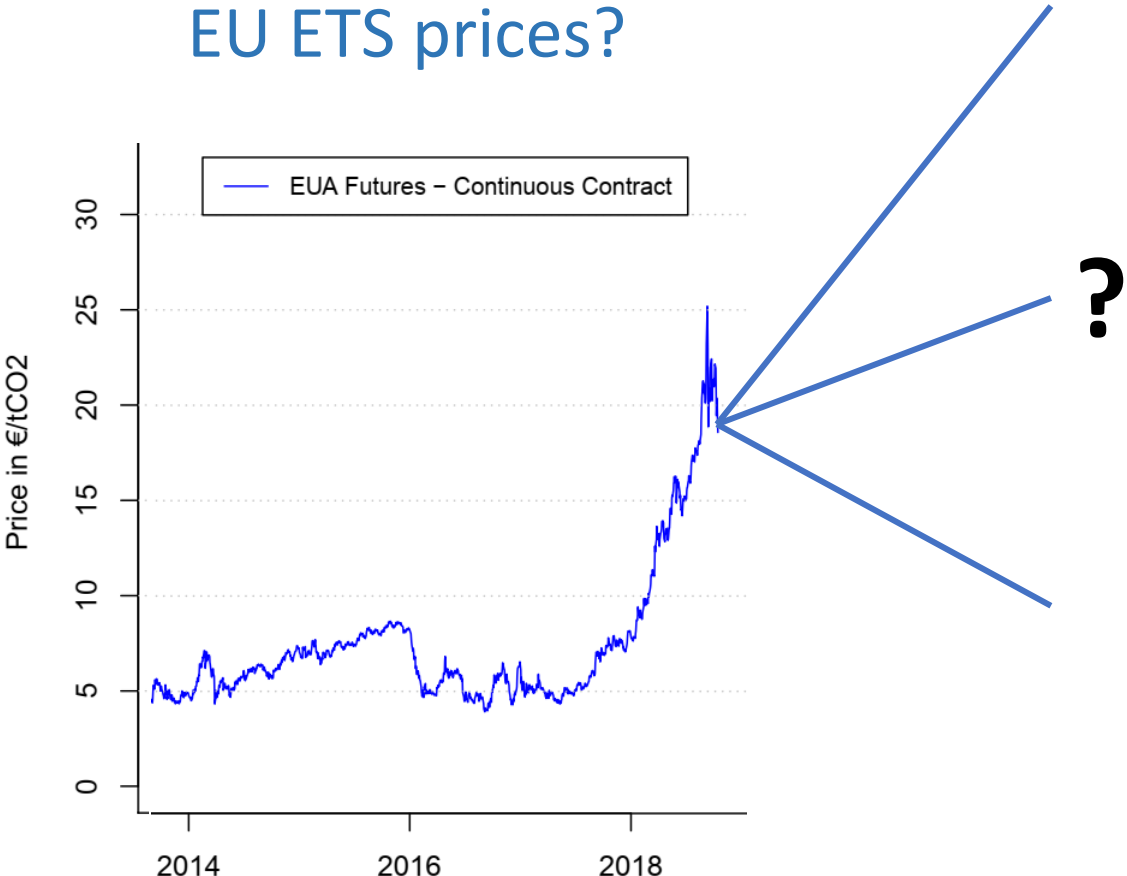
Different approaches to manage carbon price risk

CAL post-2020 price collar

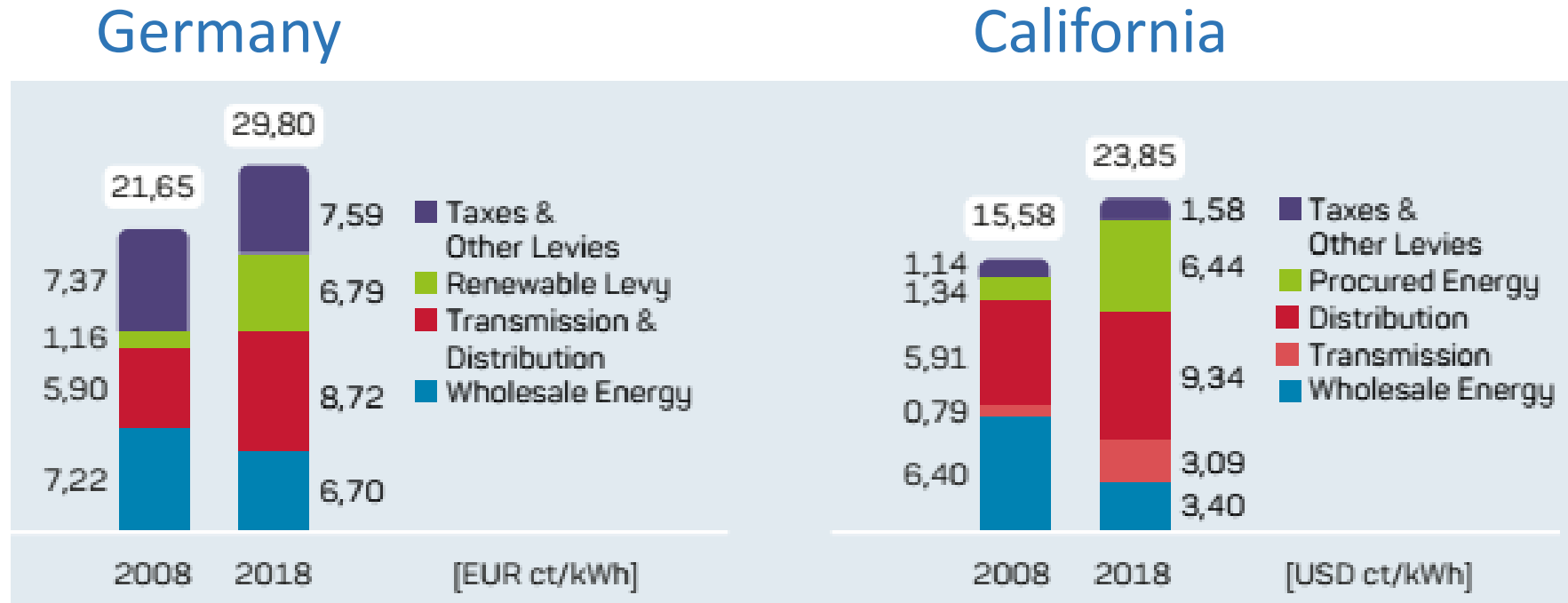


Source: RFF, based on CARB

EU ETS prices?



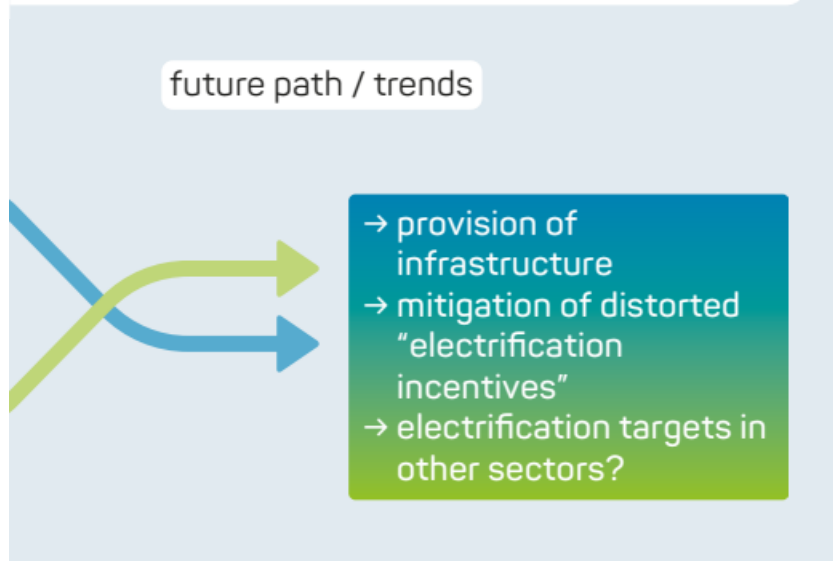
Common challenges for next stage at a glance



High fixed costs challenges: (1) distributional implications, (2) integration of renewables, (3) electrification

Example: Electrification / sector-coupling

Figure 26 | Mainstreaming electrification



- ZEV subsidies, charging infrastructure, rate design, smart meter rollout on the way
- But major open questions remain:
 - Role of power-to-x vs. electrification, wholesale vs. retail market
 - Large scale (household/industrial) consumer adoption of new technologies
 - Role of price signals vs. technology standards

→ Regulatory **branching points** (uncertainty)